



**ADDITIONAL INFORMATION ABOUT YOUR CUSTOMER BILL ISSUED ON
MAY 10, 2010**

HOURLY SERVICES

1. Hourly Market Settlements:

The total for each applicable Hourly Market settlement (Day-Ahead Energy, Real-Time Energy, Real Time Regulation, Day Ahead NCPC, Real Time NCPC and Forward Reserve Market) on your electronic invoice is the sum of the daily or hourly settlements within the specified bill period for each corresponding Hourly Market settlement.

To verify the amounts shown on each of these lines, users should reference the BL_DETAILS MIS report to verify the market activity for the applicable operating day. The BL_DETAILS MIS report shows the latest version of the settlements results for the respective period being billed.

Bill Period	Reason	Markets
April 29 – May 5, 2010	Preliminary Settlement	Day-Ahead and Real-Time Energy Markets
April 27 – May 3, 2010	Preliminary Settlement	Ancillary Services

2. NCPC – RT RMR Adjustment:

The re-calculation of Net Commitment Period Compensation (NCPC) charges for applicable regions.

On April 28, 2010, certain resources were dispatched to cover more than one reliability region for Local Second Contingency Protection Resource (LSCPR) NCPC. This billing line item adjusts the original associated charges for LSCPR to charge an equal amount to each of the affected regions. As per Market Rule 1, Appendix F, Section III.F.3.1, the charge is allocated pro-rata based on market participant’s share of aggregate Real-time load Obligation for the applicable regions.

Reliability Region	Original Settlement (\$)	Final Settlement (\$)	Adjustment (\$)	Total Real-Time Load Obligation (MWh)
VT: 9003	0	11,179.64	11,179.64	15,203.24
CT: 9004	0	11,179.64	11,179.64	79,697.82
WCMA : 9007	33,538.93	11,179.65	(22,359.28)	51,241.52
Total	33,538.93	33,538.93		