



# Bill Job Aid

## Hourly and Non-Hourly Services

### Additional Information about Your Customer Bill Issued On March 15, 2010

**Note 1:** For each item that is included on this bill that has been identified as being reportable to the FERC per the information outlined at <http://www.iso-ne.com/stlmnts/eqr/index.html>, a set of FERC EQR Reports will be generated through MIS. These reports will be available on the day after the bill is issued. Participants should review their billed items, especially any resettled items, and make the determination as to whether any material changes have occurred that would require them to resubmit data to the FERC. As of March 1, 2008 the NCPC settlement items included in Standard Settlement MIS reports will be included in the Hourly Market Settlement for the period.

**Note 2:** The following link provides additional details (modules) on specific line items appearing on ISO New England's Invoice: [http://www.iso-ne.com/stlmnts/bill\\_details/addl\\_inv/index-pl.html](http://www.iso-ne.com/stlmnts/bill_details/addl_inv/index-pl.html)

**Note 3:** The following link contains descriptions on Market Information Server (MIS) Reports: [http://www.iso-ne.com/support/tech/file\\_formats/mis\\_frmts/index.html](http://www.iso-ne.com/support/tech/file_formats/mis_frmts/index.html)

## Hourly Services

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**1. Hourly Market Settlements:**

The total for each applicable Hourly Market settlement (Day Ahead Energy, Real Time Energy, Day-Ahead Net Commitment Period Compensation (NCPC), Real-Time Net Commitment Period Compensation (NCPC), Regulation and Reserve Market) on your electronic invoice is the sum of the daily or hourly settlements within the specified bill period for each corresponding Hourly Market settlement. In order to verify the amounts shown on each of these lines, users should reference the BL\_INVOICE MIS Report to verify the market activity for the applicable operating day. The BL\_INVOICE MIS Report shows the version of the settlements results for the respective periods being billed:

March 4 – 9, 2010	Day-Ahead and Real Time Energy Markets
March 2 – 8, 2010	Ancillary Services

**2. Hourly Market Resettlements:**

The Hourly Markets line items are shown separately on your invoice or remittance advice, for each period re-settled. To verify the amounts shown on each of these lines, users should reference the BL\_INVOICE MIS Report. The BL\_INVOICE MIS Report shows the latest version of the settlements results for the respective period being billed and the amount that was billed previously. The difference between current settlement and the prior billed period is what appears on your invoice.

The following is a list of days and hours of resettlements that appear on your invoice. These are rolled up into individual monthly totals for each market.

October 1 – 31, 2009	All Trading Intervals, All Markets, Data Reconciliation Process
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#### ICAP and Monthly Services

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#### 3. ICAP Transition Payments:

Month	ICAP Transition Payments	UCAP Supply MW
October 2009	\$160,212,455.64	39,076.209
February 2010	\$155,163,894.39	37,844.852

Per Market Rule 1, Section III.8.1 ICAP Payments from December 1, 2006 through May 31, 2010 (the “ICAP Transition Period”), each ICAP Resource (except for Dispatchable Asset Related Demand Resources) shall receive an ICAP Payment for each month that it is listed as an ICAP Resource and meeting the requirements applicable to the type of ICAP Resource as described in Section III.8 of Market Rule 1. An ICAP Resource not meeting the requirements applicable to the type of ICAP Resource as described in this Section III.8 will not receive ICAP Payments. Each ICAP Resource’s ICAP Payment for a month will be calculated as the product of the resource’s UCAP Rating and the fixed ICAP Transition Rate as of the first day of the Obligation Month.

Per Market Rule 1, Section III.8.9, each month, each Market Participant with peak load obligation shall be allocated a percentage of the total costs of ICAP Payments for that month that is equal to the Market Participant’s pro rata share of the sum of all Market Participant annual coincident contributions to the New England annual peak load from the calendar year immediately prior to the Capability Year.

Per Manual 20 – ISO New England Manual for Installed Capacity, Section 2.1, after the close of each Obligation Month, using submitted Load Asset UCAP Peak Contribution data for the Obligation Month, the ISO will determine the UCAP obligation of each Market Participant for the Obligation Month. The ISO calculates the UCAP obligation by dividing the average of the Participant’s daily UCAP Peak Contribution value of each Load Asset by the sum of the average UCAP Peak Contributions in the entire New England Control Area, and multiplying this result by the total MW purchased from ICAP Resources for the Obligation Month (UCAP Supply MW). A Participant’s total UCAP obligation is the sum of all Load Assets obligations owned by the Participant.



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#### ICAP and Monthly Services

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##### 4. ICAP Import Contract Penalty:

Month	External ICAP Transaction Scheduling & Delivery Penalties
October 2009	\$211,158.40
February 2010	\$89,608.60

This penalty results when a Participant fails to meet monthly scheduling and deliver requirements for an External ICAP Transaction as detailed in Section III.8.3.7.3 of Market Rule 1.

The credits received are the allocation of revenues from External ICAP Transaction Scheduling and Delivery Penalties allocated to Participants. The allocation is based on a Participant's pro-rata share of the Pool Total Obligation MW.

Divide your UCAP Obligation MW by the Pool Total UCAP Obligation MW and multiply the resulting factor by the sum of the Pool Delivery and Scheduling Penalties Assessed.

Information for Penalty credits is available on your SR\_EXTICAPTRANPEN MIS Report.

The penalties (charges) are calculated according to Section III.8.3.7.3 of Market Rule 1. Information for penalty charges is available on your SR\_EXTICAPTRANPEN MIS Report.

##### 5. GIS Costs:

Month	GIS Costs	Σ GIS Billable Load (MWh)
January 2010	\$ 89,866.61	9,692,552.900

The GIS Costs represent the costs incurred by the ISO for the APX administered Generation Information System (GIS), and the associated charges of the Project Leader and other internal ISO staff's time as identified by the Project Leader. The amount of GIS Costs being allocated on a GIS Participant's bill in any month will be based on its GIS Load in the previous month. Per Attachment 1 – Allocation of Costs Related to GIS located at: <http://www.iso-ne.com/stlmnts/gis/index.html> the monthly allocation of GIS Costs to each GIS Participant ("Participant GIS Cost") will be calculated as follows: Participant GIS Cost = GIS Costs \* (GIS Load of that GIS Participant / (Σ (GIS Loads of all GIS Participants))).

To validate your GIS cost allocation, determine your percentage of GIS load using the GIS Participant load noted under Quantity from your invoice and the applicable monthly GIS Billable Load in the table above. Multiply that percentage by the appropriate month's GIS costs.

To validate your GIS Load Assets, select Members Login at the following site: <https://www.nepoolgis.com> or contact your GIS LSE Account Holder. The GIS LSE Account Holder may transfer Load Assets or Certificate Obligations by referring to the Operating Rules of the New England Power Pool Generation Information System located at: [http://www.iso-ne.com/committees/comm\\_wkgrps/mrkts\\_comm/geninfo\\_sys/operating/index.html](http://www.iso-ne.com/committees/comm_wkgrps/mrkts_comm/geninfo_sys/operating/index.html)



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#### ICAP and Monthly Services

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- 6. FTR Market for February 2010 :** This invoice includes the transmission congestion payments to FTR holders. The February FTRs were funded at 100% of target allocation. Participants may refer to Manual 6, Section 5 for more information on the transmission congestion payment calculations to FTR holders.
- \* This adjustment is noted as “FTR Market” on your BL\_INVOICE MIS Report.
- 7. FTR Capping for October 2009:** Per Market Rule 1, Appendix A, section III.A.8.4, a cap on FTR Revenues was performed, resulting in the collection of \$5,425.50. This collected amount was allocated on a pro-rata share basis to Participants with October 2009 FTR shortfall amounts. The allocation amount offset approximately 23% of the total shortfall in October.
- 8. FTR and ARR Monthly Auction Revenue Distribution for February 2010 :** This invoice includes credits and charges for the February Monthly On-Peak and Off-Peak Revenue Distribution. Participants may refer to Market Rule 1, Appendix C for a detailed description of the revenue distribution process, at: [http://www.iso-ne.com/regulatory/tariff/sect\\_3/index.html](http://www.iso-ne.com/regulatory/tariff/sect_3/index.html)
- \* These adjustments are noted as “Month Off-Peak ARR Credit”, “Month On-Peak ARR Credit”, “Month Off-Peak FTR Auction” and “Month On-Peak FTR Auction” on your BL\_INVOICE MIS Report.
- 9. FTR and ARR Monthly Auction Revenue for October 2009 :** Recalculation of credits due to the Data Reconciliation Process.
- \* These adjustments are noted as “Month Off-Peak ARR Credit”, “Month On-Peak ARR Credit”, “Month Off-Peak FTR Auction” and “Month On-Peak FTR Auction” on your BL\_INVOICE MIS Report.
- 10. FTR and ARR Long Term Auction Revenue Distribution for February 2010 :** This invoice includes credits and charges for the January – December 2010 FTR and ARR Long-Term On-Peak and Off-Peak Revenue Distribution. Participants may refer to Market Rule 1, Appendix C for a detailed description of the revenue distribution process.
- \* These adjustments are noted as “LT Off-Peak ARR Credit”, LT On-Peak ARR Credit, “LT Off-Peak FTR Auction, and LT On-Peak FTR Auction” on your BL\_INVOICE MIS Report.
- 11. FTR and ARR Long-Term Auction Revenue Distribution for October 2009 :** Recalculation of credits due to the Data Reconciliation Process.
- \* These adjustments are noted as “LT Off-Peak ARR Credit”, LT On-Peak ARR Credit, “LT Off-Peak FTR Auction, and LT On-Peak FTR Auction” on your BL\_INVOICE MIS Report.



## Bill Job Aid Hourly and Non-Hourly Services

### Additional Information about Your Customer Bill Issued On March 15, 2010

#### ICAP and Monthly Services

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##### 12. Reliability Agreements:

This bill line item refers to the *Cost-of-Service-Agreement* from Market Rule 1, Appendix A. Network Load Participants are charged for Reliability, depending on the assigned Reliability Region, the Reliability Agreement line item will include the following Agreements for each Reliability Region:

1. **Reliability Region 9004 (CT)** – this bill contains the initial settlement for January 2010 and the Data Reconciliation Process for October 2009. Any exceptions are noted below.
  - a) NRG Montville Reliability Agreement
  - b) NRG Middletown Reliability Agreement
  - c) NRG Norwalk Reliability Agreement Note: Per FERC Order ER07-799-000, 1 and ER07-61-000, this agreement was revised and conditionally approved on December 30, 2008. Therefore, all settlements are calculated on the revised agreement.
  - d) Milford Power Reliability Agreement NOTE: (1) This agreement was revised and conditionally approved by FERC on May 18, 2007. Therefore all settlements and resettlements are calculated on the revised agreement. All settlements prior to the operating month of June 2007 have been re-settled with interest and will be disbursed in thirty-five consecutive months effective with the operating month of July 2007 and will end thirty-five months later with the operating month of May 2010. (2) Per FERC Order this agreement has terminated effective October 1, 2008
  - e) PSEG Reliability Agreement
2. **Reliability Region 9007 (WMASS)** – this bill contains the initial settlement for January 2010 and the Data Reconciliation Process for October 2009.
  - a) Berkshire Power Reliability Agreement
  - b) Con Edison (1) Reliability Agreement
  - c) Con Edison (2) Reliability Agreement.
  - d) Pittsfield Reliability Agreement

To validate your charge for the Reliability Settlements, access your SR\_RMRREGION report, take your Reliability Region Monthly Network Load, and divide it by the aggregate Regional Monthly Network Load, then multiply the resulting percentage by the Total Reliability Region RMR Payments. To access the Reliability Agreements, FERC Documents and pending Reliability Agreements, go to:

[http://www.iso-ne.com/genrtion\\_resrcs/reports/rmr/index.html](http://www.iso-ne.com/genrtion_resrcs/reports/rmr/index.html)

The following two links provide additional information concerning Reliability Agreements:

[http://www.iso-ne.com/stlmnts/bill\\_details/addl\\_inv/module9.pdf](http://www.iso-ne.com/stlmnts/bill_details/addl_inv/module9.pdf)

<http://www.iso-ne.com/stlmnts/rass/index.html>



# Bill Job Aid

## Hourly and Non-Hourly Services

### Additional Information about Your Customer Bill Issued On March 15, 2010

#### Load Response Services

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##### 13. Load Response:

Month	Load Response Program Payments	Pool Network Load
October 2009	\$ 258,546.17	17,017,498 kW
January 2010	\$241,992.87	19,684,648 kW

Load Response Program charges are allocated using the Pool Network Loads.

To validate your charge, take your monthly Network Load and divide it by the aggregate monthly Pool Network Load, then multiply the resulting percentage by the monthly payments. The initial allocation values are preliminary and are, therefore, subject to resettlement. Participants enrolled in the Load Response Program should note that their payments represent a net payment. Therefore, if a Participant was both enrolled in the Load Response Program and also had Network Load, the billing line item reflects the net difference between payments and charges.

If you have questions regarding Load Response Program payments or charges, please contact ISO New England Customer Services at [custserv@iso-ne.com](mailto:custserv@iso-ne.com) or 413-540-4220.

\* The item is noted as "Demand Response" on the BL\_INVOICE MIS Reports.



# Bill Job Aid

## Hourly and Non-Hourly Services

### Additional Information about Your Customer Bill Issued On March 15, 2010

#### Load Response Services

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**14. Demand Response Reserve Pilot: DRRP– January 2010 Settlement and Data Reconciliation Process for October 2009**

DRRP Performance Payment and DRRP Performance Penalty data are available through the Standard Settlement DRRP Performance and DRRP Performance Penalty MIS Reports.

DRRP Availability Payment data is available through the Standard Settlement DRRP Availability MIS Reports.

DRRP OP4 Energy Payment data is available through the Standard Settlement DRRP OP4 MIS Reports. **There were no OP4 events.**

\* The item is noted as “DR Supplemental Payment” and it represents the net of DRRP Performance, DRRP Availability, DRRP Performance Penalty and DRRP OP4.

**15. Monthly Load Response User Fee:**

This is the net of the charges and payments of the monthly Load Response User Fee, per Market Rule 1 Appendix E, Section 7.2.

For those Real-Time Demand Response installations within the first 1000 installations (reduced by the Type 6 Class 1 Interruptible Load already installed prior to the SMD Effective Date), that have 300 kW or more of load available for interruption, Market Participants will bear \$100 of the monthly fee for the Internet-based Communication System.

These costs will be allocated among Market Participants on a Load Zone basis and shall be allocated among Market Participants in a percentage equal to each Market Participant’s Real-Time Load Obligation in the appropriate Load Zone for the appropriate month divided by the sum of the Real-Time Load Obligations for the appropriate Load Zone.

Effective with the operating month of August 2008, the Data Reconciliation process will commence for the Monthly Load Response User Fee. Thus Changes in RT Load Obligation will be part of the Data Reconciliation for the Monthly Load Response User Fee



# Bill Job Aid Hourly and Non-Hourly Services

## Additional Information about Your Customer Bill Issued On March 15, 2010

### Tariff Services

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#### 16. OATT Schedule 2 VAR:

Month	CEP+CEC+LOC Total	CC Total
October 2009	\$ 89,776.37	\$ 1,900,401.91
January 2010	\$ 85,174.98	\$ 1,875,168.97

OATT Schedule 2 VAR represents dollars due to the flagging for VAR Support (CEP+CEC+LOC) as well as VAR Capability Cost (CC Component) based on Schedule 2 of the Open Access Transmission Tariff (OATT).

VAR charges are allocated by Pool Network Load and Reserved Capacity for TOUT Service except for high voltage support which is allocated to the Reliability Region Network Load. Thus, the amount on the bill reflects the sum of the 'VAR Settlements' Report and the 'High Voltage VAR Cost Alloc Standard Settlement' Report

\* The item is noted as "OATT-Schedule 2 VAR" on the BL\_INVOICE MIS Reports.

#### 17. OATT Schedules 8 (TOUT) & 9 (RNS):

The initial settlement for January 2010 and the Data Reconciliation Process for October 2009 are included on this bill.

Detailed billing reports pertaining to the OATT portion of this bill are available on the ISO web site page titled "Tariff Reports" at:

[http://www.iso-ne.com/stlmnts/iso\\_rto\\_tariff/reports/index.html](http://www.iso-ne.com/stlmnts/iso_rto_tariff/reports/index.html)

To assist in checking these values refer to Section II of the Open Access Transmission Tariff located at:

[http://www.iso-ne.com/regulatory/tariff/sect\\_2/index.html](http://www.iso-ne.com/regulatory/tariff/sect_2/index.html)

The January 2010 settlements reflect the OATT Schedule 8 & 9 rates effective June 1, 2009. The approved RNS and TOUT Transmission Rates are available at:

[http://www.iso-ne.com/trans/services/types\\_apps/index.html](http://www.iso-ne.com/trans/services/types_apps/index.html)

and the OATT & ISO Tariff Rates spreadsheet is available at:

[http://www.iso-ne.com/stlmnts/iso\\_rto\\_tariff/rate\\_dev/index.html](http://www.iso-ne.com/stlmnts/iso_rto_tariff/rate_dev/index.html).

\* These two items are noted as "OATT-Regional Network Service" and "OATT-Through or OUT Service" on the BL\_INVOICE MIS Reports



# Bill Job Aid Hourly and Non-Hourly Services

## Additional Information about Your Customer Bill Issued On March 15, 2010

### Tariff Services

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#### 18. OATT Schedule 16 Black-Start:

Month	Black-Start Total
October 2009	\$907,174.38
January 2010	\$903,675.65

Detailed billing reports pertaining to the OATT Schedule 16 – Black-Start portion of this bill are available on the ISO web site page titled “**Schedule 16 – Black Start**” at:  
[http://www.iso-ne.com/stlmnts/iso\\_rto\\_tariff/schd16/index.html](http://www.iso-ne.com/stlmnts/iso_rto_tariff/schd16/index.html)

\*The item is noted as “OATT-Schedule 16 Black Start” on the BL\_INVOICE MIS Reports.

#### 19. ISO Schedule 1 for RNS ISO Schedule 1 for TOUT:

The initial settlement for January 2010 and the Data Reconciliation Process for October 2009 are included on this bill.

Detailed billing reports pertaining to the ISO Schedule 1 portion of this bill are available on the ISO web site page titled “Tariff Reports” at:  
[http://www.iso-ne.com/stlmnts/iso\\_rto\\_tariff/reports/index.html](http://www.iso-ne.com/stlmnts/iso_rto_tariff/reports/index.html)

To assist in checking these values refer to the ISO Self Funding Tariff located at: [http://www.iso-ne.com/regulatory/tariff/sect\\_4/index.html](http://www.iso-ne.com/regulatory/tariff/sect_4/index.html)

\* These two items are noted as “ISO Schedule 1 for RNS” and “ISO Schedule 1 for TOUT” on the BL\_INVOICE MIS Reports

#### 20. ISO Tariff Schedules 2 (EAS) and 3 (RAS):

Month	ISO Schedule 2 Total	ISO Schedule 3 Total
October 2009	\$4,319,700.88	\$2,882,697.26
January 2010	\$ 5,094,445.43	\$ 4,292,389.13

To assist in checking these values refer to the ISO Self-Funding Tariff located at:  
[http://www.iso-ne.com/regulatory/tariff/sect\\_4/index.html](http://www.iso-ne.com/regulatory/tariff/sect_4/index.html)

Charges have been calculated for October 2009 pursuant to the 2009 ISO Tariff filed on October 31, 2008. FERC accepted the 2009 ISO Tariff, effective January 1, 2009, Docket No. ER09-197-000. Charges have been calculated for January 2010 pursuant to the 2010 ISO Tariff filed on October 29, 2009. FERC accepted the 2010 ISO Tariff, effective January 1, 2010, Docket No. ER10-154-000. ISO Schedule 2 charges are calculated based on Volumetric Measures and, Transactional Units as defined in Definitions of Section IV.A.1. ISO Schedule 3 charges are calculated based on Real-Time NCP Load Obligation and total export transactions, resulting in two line items on the bill.

\* Three line items are noted as “ISO Schedule 2”, “ISO Schedule 3 Peak” and “ISO Schedule 3 Exports” on the BL\_INVOICE MIS Reports.



## Bill Job Aid Hourly and Non-Hourly Services

### *Additional Information about Your Customer Bill Issued On March 15, 2010*

#### **Tariff Services**

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**21. ISO Schedule 5:** The initial settlement for January 2010 and the Data Reconciliation Process for October 2009 are included on this bill. To assist in checking these values refer to the ISO Self Funding Tariff located at:  
[http://www.iso-ne.com/regulatory/tariff/sect\\_4/index.html](http://www.iso-ne.com/regulatory/tariff/sect_4/index.html)

Detailed billing reports pertaining to the ISO Schedule 5 portion of this bill are available on the ISO web site page titled "Tariff Reports" at:  
[http://www.iso-ne.com/stlmnts/iso\\_rto\\_tariff/reports/index.html](http://www.iso-ne.com/stlmnts/iso_rto_tariff/reports/index.html)

In a filing on August 31, 2007 in Docket No. ER07-1324-000, the ISO, proponents of the New England State Committee on Electricity ("NESCOE") and NEPOOL jointly filed a new Schedule 5 to the Tariff that would be the vehicle for recovery from Transmission Customers of funds to cover NESCOE's budgeted operating expenses. The ISO acts as the billing and collection agent for the New England States' Committee on Electricity (NESCOE) for recovery of amounts reflected in the annual NESCOE budget.

Charges have been calculated pursuant to the 2009 ISO Tariff filed on October 31, 2008. FERC accepted the 2009 ISO Tariff, effective January 1, 2009, Docket No. ER09-197-000.

\* This item is noted as "ISO Schedule 5 NESCOE" on the BL\_INVOICE MIS Reports



## Bill Job Aid Hourly and Non-Hourly Services

### Additional Information about Your Customer Bill Issued On March 15, 2010

#### Financial Services

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- 22. Interest Charges:** This charge represents interest owed by any customer that had outstanding balances due to the ISO as of the last settlement billing issued with non-hourly charges (February 16, 2010). The interest is calculated at the FERC Prime Rate for the number of days outstanding.
- 23. Late Fees:** This charge represents the greater of \$1,000.00 or 2% of the outstanding balance if a Participant is delinquent more than once in a twelve-month period as stated in Section 4.1 of the Billing Policy. The Billing Policy can be found at:  
[http://www.iso-ne.com/stlmnts/assur\\_crdt/pol\\_amndts/index.html](http://www.iso-ne.com/stlmnts/assur_crdt/pol_amndts/index.html)
- 24. MCI RIG Billing:** This charge represents the monthly costs billed to ISO from MCI for frame relay charges, on behalf of the designated entities that have RIGs installed at their sites. The charges are incurred monthly and the month to which the charge relates is represented in the “Bill To/Bill From” column on the bill. Designated entities are responsible for the monthly MCI charges on the RIGS.  
  
\* This item is noted as “MCI Monthly” on the BL\_INVOICE MIS Reports
- 25. WorldCom ED Charges:** This charge represents the monthly costs billed to ISO from MCI WorldCom for the Node and Circuit charges on behalf of the designated sites. The charges are incurred monthly and the month to which the charge relates is represented in the “Bill To/Bill From” column on the bill. Designated entities are responsible for the monthly MCI WorldCom charges.
- 26. OASIS Automation Billing and OATI Monthly Service Fee:** This line item represents a cost to Transmission Owners that the ISO is providing as a service to them. The charges include software, hardware, and certain monthly service charges as agreed to by the Transmission Owners.



# Bill Job Aid

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#### Participant Expenses -- Voting Members<sup>1</sup> per Sector Information

Total Participant Expenses for February 2010: \$315,289.50

Generation	Transmission	Supplier	Alternative Resources	Publicly Owned Entity
16 (includes 1 Provisional)	9 (includes 2 Provisional)	105 (includes 2 Related Person Supplier)	10 Small RG; 7DG;4LR; 1 Provisional and 3 Large RGs	53

Effective July 1, 2008, the allocation of Participant Expenses is accomplished as follows:

- Market Participant End Users (“MPEUs”) pay a monthly portion of Participant Expenses (“MPEU Share”) on the basis of their highest hourly load in any month in the preceding calendar year, in accordance with the table set forth in § 14.2(a) of the 2d RNA. In the aggregate, the MPEU Share for the month of **February 2010 was \$8,058.98.**
- In the AR Sector, a monthly portion of Participant Expenses is paid by each Load Response Resource Provider (“LR”) and each Distributed Generation Resource Provider (“DG”) as set forth in § 14.2(b) of the 2d RNA (“LR/DG Share”). In addition, Renewable Generation Resource Providers represented by a voting member in the Renewable Generation Sub-Sector representing 15 MW or less of Renewable Generation Resources are required to pay a monthly portion of expenses as set forth in §14.2(c) of the 2d RNA (“Small RG Share”). In the aggregate, the sum of the LR/DG Share and Small RG Share for the month of **February 2010 was \$7,071.17.**
- Each DRP only Customer or ODR only Customer (“DRP/ODR Share”) pay an annual portion of Participant Expenses on the basis of their Alternative Resources registered and payment received in preceding year in the program or market in which it participates (“Program Revenue”). In accordance with §14.2(d) of the of the 2d RNA, the charge is 3% of Program Revenues per MW of Alternative Resources up to 5MW and 4% of Program Revenues per MW of Alternative Resources 5MW and above. In the aggregate, the DRP/ODR share for the month of **February 2010 was \$0.00.**
- The balance of Participant Expenses remaining to be allocated after the reduction of the MPEU Share, LR/DG Share, Small RG Share, and the DRP/ODR Share, is multiplied by the Renewable Generation Sub-Sector Share representing more than 15 MW of Renewable Generation Resources (“Large RGs”); which is the lesser of 10% or 2% times the number of Large RGs. The Large RGs share shall then be subtracted from the balance to get an amount that is allocated by the 4 remaining sector’s (Generation, Transmission, Supplier and Publicly Owned Entity Sector).
  - In the Supplier Sector, Related Person Suppliers each pay a portion of the Supplier Sector share in the same proportion as the vote that Participant is entitled to in the Supplier Sector.
    - The balance of the Supplier Sector share (less Related Person Supplier), the Generation Sector share, and the Large RGS share is then aggregated together with the resulting amount allocated equally among the voting members as follows:
      - In the Generation Sector, Generation Provisional Members pay 2% by dividing (i) total number of voting members of the Generation Sector by (ii) sum of all voting members of the Supplier Sector (less Related Person Suppliers), Generation Sector, and the Large RGs. The percentage is shared equally amongst the number of members within that group. If the total number of Provisional Members is at least 5 then each member shall be allocated ¼ of the percentage.
      - The balance of the Supplier Sector share, the Generation Sector share and the Large RGs share is aggregated together with the resulting amount allocated equally among the voting members (other than the Related Person Suppliers and the Generation Provisional Members) of the Generation and Supplier Sectors and the Large RGs.
    - In the Transmission Sector, the Provisional Members pay 2% of the Transmission Sector. The percentage is shared equally amongst the number of members within that group. If the total number of Provisional Members is at least 5, then each member shall be allocated ¼ of the percentage. The balance is then allocated equally among the remaining Participants in the Transmission Sector.
    - In the Publicly Owned Entity Sector, the Sector share is allocated to Participants in the same proportion as the vote they are entitled to in the Sector; except that by agreement, certain members have agreed amongst themselves to a modified percentage allocation

<sup>1</sup>For the purpose of this description, “Voting Members” include Individual RTO Participants deemed to be a MPEU, AR Provider, or member of a Sector for purposes of allocating Participant Expenses.



# Bill Job Aid

## Hourly and Non-Hourly Services

*Additional Information about Your Customer Bill Issued On  
March 15, 2010*

### **Meter Data Error RBA #04/09/01 – 05 MD**

This RBA was submitted and resettled pursuant to Section 6 of the ISO-NE Billing Policy.

#### **Hourly Services RBA**

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**27. Hourly Market Resettlements:**

The Hourly Markets line items are shown separately on your invoice or remittance advice, for each period re-settled. To verify the amounts shown on each of these lines, users should reference the BL\_DETAILS MIS Report. The BL\_DETAILS MIS Report shows the latest version of the settlements results for the respective period being billed and the amount that was billed previously. The difference between current settlement and the prior billed period is what appears on your invoice.

The following is a list of days and hours of resettlements that appear on your invoice. These are rolled up into individual monthly totals for each market.

April 1 – 30, 2009	All Trading Intervals, All Markets, Data Reconciliation Process
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## Bill Job Aid Hourly and Non-Hourly Services

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#### ICAP and Monthly Services RBA

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- 28. FTR and ARR  
Monthly Auction  
Revenue April  
2009:** Recalculation of credits due to the Meter Data Error RBA
- This invoice includes credits and charges for the Reconciliation Monthly On-Peak and Off-Peak Revenue Distribution. Participants may refer to Market Rule 1, Appendix C for a detailed description of the revenue distribution process, at:  
[http://www.iso-ne.com/regulatory/tariff/sect\\_3/index.html](http://www.iso-ne.com/regulatory/tariff/sect_3/index.html)
- \* These adjustments are noted as “Month Off-Peak ARR Credit”, “Month On-Peak ARR Credit”, “Month Off-Peak FTR Auction” and “Month On-Peak FTR Auction” on your BL\_INVOICE MIS Report.
- 29. FTR and ARR  
Long Term  
Auction Revenue  
Distribution for  
April 2009:** Recalculation of credits due to the Meter Data Error RBA
- This invoice includes credits and charges for the January – December 2009 FTR and ARR Long-Term On-Peak and Off-Peak Revenue Distribution. Participants may refer to Market Rule 1, Appendix C for a detailed description of the revenue distribution process.
- \* These adjustments are noted as “LT Off-Peak ARR Credit”, LT On-Peak ARR Credit, “LT Off-Peak FTR Auction, and LT On-Peak FTR Auction” on your BL\_INVOICE MIS Report.



## **Bill Job Aid** *Hourly and Non-Hourly Services*

*Additional Information about Your Customer Bill Issued On  
March 15, 2010*

### **Load Response Services RBA**

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- 30. Load Response Monthly Charge:** This charge represents the collection mechanism for repayment of the Load Response Monthly Fee. The charge shall be allocated among Participants in a percentage equal to each Participant's Real-Time Load Obligation in the appropriate Load Zone for Reconciliation divided by the sum of the Real-Time Load Obligations for the appropriate Load Zone for Reconciliation. This charge is provided for under Market Rule 1, Appendix E, Section 7



# Bill Job Aid

## Hourly and Non-Hourly Services

### Additional Information about Your Customer Bill Issued On March 15, 2010

#### Tariff Services RBA

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##### 31. OATT Schedule 2 VAR:

Month	CEP+CEC+LOC Total	CC Total
April 2009	\$ 115,382.69	\$ 1,906,917.94

April 2009 was resettled due to the Meter Data Error RBA.

OATT Schedule 2 VAR represents dollars due to the flagging for VAR Support (CEP+CEC+LOC) as well as VAR Capability Cost (CC Component) based on Schedule 2 of the Open Access Transmission Tariff (OATT).

\* The item is noted as “OATT-Schedule 2 VAR” on the BL\_INVOICE MIS Reports.

##### 32. ISO Tariff Schedules 2 (EAS) and 3 (RAS):

Re-calculation due to Meter Data Error RBA

Month	ISO Schedule 2 Total	ISO Schedule 3 Total
April 2009	\$4,071,767.78	\$2,985,756.28

To assist in checking these values refer to the ISO Self-Funding Tariff located at:  
[http://www.iso-ne.com/regulatory/tariff/sect\\_4/index.html](http://www.iso-ne.com/regulatory/tariff/sect_4/index.html)

\* Three line items are noted as “ISO Schedule 2”, “ISO Schedule 3 Peak” and “ISO Schedule 3 Exports” on the BL\_INVOICE MIS Reports.



# Bill Job Aid

## Hourly and Non-Hourly Services

*Additional Information about Your Customer Bill Issued On  
March 15, 2010*

### Revision History

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Date	Version Number	Reason/Comment
March 15, 2010	1.0	Original Bill Job Aid Posted, Bill Id #625.