



**ADDITIONAL INFORMATION ABOUT YOUR CUSTOMER BILL ISSUED ON
JULY 15, 2010**

FERC ANNUAL CHARGES BILLING

1. ISO Schedule 4 FERC Annual Charges:

In accordance with ISO New England FERC Electric Tariff No. 3, Section IV.A, Schedule 4, the allocation of FERC's annual budget charges is billed directly to ISO-New England based on ISO New England's % of transmission "sales" in Mwh's as reported on our 2010 FERC 582 filing in relation to that of all entities in the FERC billing. Within the FERC 582 filing made by ISO New England is the Mwh sales of each Transmission Owner (TO) who was part of the 582 filing. ISO New England has in turn allocated each TO their portion of the FERC bill based on the % of Mwh's sales of that TO in relation to all TO's in the filing. Additionally, each TO who was part of the 2009 FERC 582 was allocated a piece of the FERC Debit/Credit calculation (True-Up) based on amounts filed for that year (200).

This information has been provided to and should have been reviewed by each entities member(s) of the Transmission Owner's Rates Working Group and the person responsible for submitting this information. To review the calculation of the amounts allocated please see the attachment below.

ISO New England, Inc.
FERC 582 Reporting Information - Transmission Services in New England
FOR THE YEAR ENDED 12/31/2009 (as billed in 2010)

Bill To Customer ID	Transmission Owner	Transmission of Electricity for Other Transfer of Energy, Mwh Delivered p. 228-229, Aest 426	Purchased Power, Power Exchanges, Mwh Delivered allocated Transmission p. 226-227, Aest 422	Sales for Resale, Mwh Sold p. 210-211, Aest 447	Total MWhs	2010 FERC Charge Factor 8.0614850411	2009 True Up Allocation	Total 2010 Amount to be Billed
2	Bangor Hydro-Electric Company	1,340,524.000	1,291,951.000	288,926.000	2,920,401.000	\$ 184,214	\$ (2,379)	\$ 181,835
4	Central Maine Power Company	9,900,571.000	-	-	9,900,571.000	\$ 688,737	\$ (10,489)	\$ 699,226
6	Maine Electric Power Company	866,612.000	-	-	866,612.000	\$ 73,284	\$ (8,794)	\$ 64,490
9	NSTAR Electric Company	3,562,028.000	21,091,404.000	-	24,653,432.000	\$ 1,510,284	\$ (26,608)	\$ 1,483,676
	National Grid Companies							
81	New England Power Company	37,936,120.000	-	-	37,936,120.000	\$ 2,296,843	\$ (46,773)	\$ 2,250,070
30073	Massachusetts Electric Company	-	-	8,832.000	8,832.000	\$ 743	\$ (11)	\$ 732
204	The Narragansett Electric Company	-	-	-	-	\$ -	\$ -	\$ -
	Northeast Utilities Companies							
30082	Connecticut Light & Power	33,335,377.000	-	-	33,335,377.000	\$ 2,661,924	\$ (36,606)	\$ 2,625,318
30094	Public Service Company of New Hampshire	5,580,899.000	-	-	5,580,899.000	\$ 441,912	\$ (7,432)	\$ 434,480
30083	Western Mass Electric Company	2,596,773.000	-	-	2,596,773.000	\$ 176,863	\$ (2,881)	\$ 173,982
30095	Holyoke Water Power Company	-	-	-	-	\$ -	\$ (8)	\$ (8)
30096	Holyoke Power & Electric Company	-	-	-	-	\$ -	\$ (21)	\$ (21)
181	United Illuminating	6,243,112.000	-	-	6,243,112.000	\$ 503,981	\$ (6,118)	\$ 497,863
182	Vermont Electric Power Company	4,272,633.000	-	12,394.000	4,285,027.000	\$ 349,466	\$ (4,746)	\$ 344,720
31321	New Hampshire Transmission, LLC*	24,882,845	-	-	24,882,845	\$ 1,780	\$ (18)	\$ 1,762
	Utility Companies							
88	Fitchburg Gas & Electric Company	220.000	-	122,473.000	122,693.000	\$ 7,244	\$ (133)	\$ 7,111
30088	Utah Energy Systems, Inc.	46,982.000	-	380.000	47,362.000	\$ 2,911	\$ (48)	\$ 2,863
30A	Utah Power Corporation	-	-	-	-	\$ -	\$ -	\$ -
30251	Central Vermont Public Service Corp	1,227,113.000	-	846,536.000	2,073,649.000	\$ 167,126	\$ (2,382)	\$ 164,744
30273	Green Mountain Power Corporation	403,582.000	32,500.000	310,909.000	746,991.000	\$ 60,694	\$ (739)	\$ 59,955
Total Reported by Transmission On		106,737,708.840	23,283,262.900	1,491,420.000	131,512,391.740	\$ 8,831,019	\$ (146,418)	\$ 8,684,601
*Fitchburg Light and Power								\$ 7,800,481