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		Revision Number: 6 Revision Date: August 18, 2011
Contact: ISO Director, Operations Support Services		Approved by: M/LCC Heads
		Review Due Date: May 19, 2013

Attachment B - Generators Requiring PSS Devices In/Out of Service

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Table 1 - Generators Requiring PSS Devices In/Out of Service

Asset ID	Unit	Unit Name*	PSS Verified Present	PSS Required In-Service per System Impact Study	PSS Operational Status
1412	BEL1	ANP-Bellingham 1	YES	YES	IN
1415	BEL2	ANP-Bellingham 2	YES	YES	IN
1086	BERK	Berkshire Power	YES	YES	IN
1286	BKS1	ANP-Blackstone Energy Co #1	YES	YES	IN
1287	BKS2	ANP-Blackstone Energy 2	YES	YES	IN
360 / 11766	BSW2 / BSW2P	J. Cockwell 2*** J. Cockwell Pump 2 Load***	YES	YES	IN
1691	EDGR	Fore River-1 (EDG1)*	YES	YES	IN
1691	EDGR	Fore River 1 (EDG2)*	YES	YES	IN
1691	EDGR	Fore River 1 (EDST)*	YES	YES	IN
1625	GRAN	Granite Ridge Energy (GRG1)*	YES	YES	IN
1625	GRAN	Granite Ridge Energy (GRG2)*	YES	YES	IN
1625	GRAN	Granite Ridge Energy (GRST)*	YES	YES	IN
1672	KEN4	Kendall CT	YES	NO	OUT
14614	KLEN	Kleen Energy (KLG1)*	YES	NO	OUT
14614	KLEN	Kleen Energy (KLG2)*	YES	NO	OUT
14614	KLEN	Kleen Energy (KLST)*	YES	YES	IN
1342	LRD1	Lake Road 1	YES	YES	IN
1343	LRD2	Lake Road 2	YES	YES	IN
1344	LRD3	Lake Road 3	YES	YES	IN
1385	MFD1	Milford Power 1	YES	YES	IN
1386	MFD1	Milford Power 2	YES	YES	IN
485	MIL3	Millstone Point 3	YES	YES	IN


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Asset ID	Unit	Unit Name*	PSS Verified Present	PSS Required In-Service per System Impact Study	PSS Operational Status
1210	MILN	Millennium (MLGT)*	YES	YES	IN
1210	MILN	Millennium (MLST)*	YES	YES	IN
1478	MYS8	Mystic 8 (M8G1)*	YES	YES	IN
1478	MYS8	Mystic 8 (M8G2)*	YES	YES	IN
1478	MYS8	Mystic 8 (M8S5)*	YES	YES	IN
1616	MYS9	Mystic 9 (M9G3)*	YES	YES	IN
1616	MYS9	Mystic 9 (M9G4)*	YES	YES	IN
1616	MYS9	Mystic 9 (M9S6)*	YES	YES	IN
1649	NEWE	NAEA Newington Energy LLC (NEG1)*	YES	NO	IN
1649	NEWE	NAEA Newington Energy LLC (NEG2)*	YES	NO	IN
1649	NEWE	NAEA Newington Energy LLC (NEST)*	YES	NO	IN
555	SBRK	Seabrook	YES	YES	IN
14177	WE1A	Westbrook Energy Center 1A ** (WBG1)*	YES	YES	IN
14178	WE1B	Westbrook Energy Center 1B ** (WBG2)*	YES	YES	IN
*		(Westbrook Energy Center Steam Turbine)** (WBST)*	YES	YES	IN
1693	WSG1	West Springfield GT-1	YES	NO	OUT
1694	WSG2	West Springfield GT-2	YES	NO	OUT

*Note: Data shown in **bold** and inside () are the individual unit components of stations registered as a single Asset

**Note: Westbrook Station is a Combined Cycle unit consisting of 2 CT units and a Steam unit, the facility is listed as 2 assets

***Note: Station is a pumped storage facility; unit(s) can operate as Generator(s) or DARD(s)

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Attachment B Revision History

Rev. No.	Date	Reason
0	03/24/05	Created to ensure NERC Version 0 Standard compliance
1	12/7/05	Added Millennium as unit with PSS device
2	03/16/09	Biennial Review by Procedure Owner, Changed header from Manager, Operations to Director, Operations; Changed Header Review Due Date: from a fixed calendar date to be 24 months from the Revision Date; Changed Table Title from: "Stabilizer Required In-service" to "Stabilizer Required In-service per SIS" Deleted column titled "Stabilizer verified In/Out of Service as required" (for YES, YES/NIS, or NO); Added Table Column titled "Stabilizer Operational Status"; Added to table Asset ID 1625 Granite Ridge CT#1, Granite Ridge CT#2, and Granite Ridge ST,
3	06/25/09	Added a cover page with a TOC and controlled copy disclaimer text; Added Seabrook as a unit with a PSS
4	02/18/10	Biennial review by procedure owner; Added new column for "Unit" designation; Deleted redundant entries (AES Granite Ridge units); Modified Unit Name to align with the registered Asset name
5	05/19/11	Biennial review by procedure owner; Added to table Asset ID 14614, Kleen Energy; Changed pagination format to "X of Y" Added individual components names for units registered as a single asset
6	08/18/11	Changed Header Contact information; Deleted "Confidential" from title, document is no longer confidential; Added J Cockwell 2 as unit with PSS device; Added " ***Note: Station is a pumped storage facility; unit(s) can operate as Generator(s) or DARD(s)" to describe multiple registration of asset;