



**ISO new england Installed Capacity Requirement & Reserve Margin
Values for the Power Year 2009/2010**

	Forecasted Peak (MW)	Seasonal Peak (MW)	Installed Capacity Requirement (MW)	Monthly Reserve Margin (%)	Annual Reserve Margin (%)
June-09	24,570	27,875	31,834	14.203%	
July-09	27,875	27,875	31,821	14.156%	14.156%
August-09	27,875	27,875	31,823	14.163%	
September-09	22,070	27,875	31,809	14.113%	
October-09	18,545	22,100	35,206	59.303%	
November-09	19,925	22,100	35,204	59.294%	
December-09	22,100	22,100	34,004	53.864%	
January-10	22,100	22,100	33,991	53.805%	
February-10	21,145	22,100	33,980	53.756%	
March-10	20,130	22,100	35,160	59.095%	
April-10	17,705	22,100	35,113	58.882%	
May-10	20,100	22,100	35,148	59.041%	

In FERC's approval order, dated May 21, 2009 (ER09-864-000), they agree with ISO's analysis that it is appropriate to use 2000 MW of tie benefit for the 2009/2010 Power Year. The tie benefit assumptions are: Hydro Quebec = 1,200 MW, New York = 600 MW, and New Brunswick = 200 MW. Please Note that Hydro Quebec tie benefit assumptions are zero in the months of December, January, and February.

The FERC Documents pertaining to this process can be found in the "Regulatory / Filing&Orders" section of the ISO New England website:

FERC Filing: ER09-864-000 March 18, 2009

FERC Order: ER09-864-000 May 21, 2009