



memo

To: Participants Committee
From: Marc Lyons, Secretary – Reliability Committee
Date: April 26, 2010
Subject: **ACTIONS OF THE RELIABILITY COMMITTEE**

This memo is to notify the Participants Committee (“PC”) of the actions taken by the Reliability Committee (“RC”) at its April 26, 2010 meeting. All sectors with the exception of Alternative Resources, had a quorum.

(Agenda Item 2.0) Meeting Minutes

It was moved and seconded to approve the minutes of the following RC meetings:

- February 26, 2010

The motion to approve the minutes passed, based on a show of hands with none opposed and no abstentions.

(Agenda Item 5.1) ISO New England Operating Procedure No. 1A (OP 1A)

It was moved and seconded to recommend Participants Committee support for revision of ISO New England Operating Procedure No. 1A (OP 1A), together with such other changes as discussed and agreed to at the meeting] and such other non-material changes as may be approved by the Chair and Vice-Chair of the Reliability Committee following the meeting. The revision of OP 1A – Central Dispatch Operating Responsibility of ISO-NE, LCCs and Participants, provides for FCM conforming changes and administrative changes consistent with ISO-NE biennial review requirements.

The motion to recommend Participants Committee approval was passed, based on a show of hands, with none opposed and no abstentions.

(Agenda Item 5.2) ISO New England Operating Procedure No. 7A (OP 7A)

It was moved and seconded to recommend Participants Committee support for revision of ISO New England Operating Procedure No. 7A (OP 7A), together with such other changes as discussed and agreed to at the meeting] and such other non-material changes as may be approved by the Chair and Vice-Chair of the Reliability Committee following the meeting. The revision of OP 7A – Instructions for Implementation of Manual Load Shedding, provides for administrative changes consistent with ISO-NE biennial review requirements.

The motion to recommend Participants Committee approval was passed, based on a show of hands, with none opposed and no abstentions.

(Agenda Item 5.4) ISO New England Operating Procedure No. 10 (OP 10)

It was moved and seconded to recommend Participants Committee support for revision of ISO New England Operating Procedure No. 10 (OP 10), together with such other changes as discussed and agreed to at the meeting] and such other non-material changes as may be approved by the Chair and Vice-Chair of the Reliability Committee following the meeting. The revision of OP 10 – Emergency Incident and Disturbance Notifications, provides for administrative changes consistent with ISO-NE biennial review requirements.

The motion to recommend Participants Committee approval was passed, based on a show of hands, with none opposed and no abstentions.

(Agenda Item 6.1) East Main Street Transformer and Breaker – Proposed Plan Application (“PPA”) NEP-10-T01

It was moved and seconded to recommend to ISO New England Inc. that no significant adverse impacts will result from New England Power Company’s (“NGRID”) Proposed Plan Application (“PPA”) NEP-10-T01 to perform the following as detailed in Mr. Abhinav Rawat’s February 9, 2010 transmittals to Mr. Don Gates, Chair, Reliability Committee:

NEP-10-T01 – Transmission notification from New England Power Company (“NGRID”) for the installation of a 115/13.8 kV 24/32/40 MVA transformer at the East Main Street Substation located in Westborough, MA. In addition, installation of a new 0.3 mile tap line and inline breaker to loop the 115 kV E-157 line at the East Main Street Substation.

The in-service date of the proposed project is 2013. It is recommended that the Project would not have a significant adverse effect on the reliability or operating characteristics of the transmission facilities of New England Power Company, the transmission facilities of another Transmission Owner or the system of a Market Participant, is based on the Project analysis, as described in the report, “East Main Street – Westborough, MA 115 kV Breaker and Transformer Addition System Impact Study” (March 2010)

The motion to recommend a determination of no adverse effects passed based on a show of hands with none opposed and no abstentions.

(Agenda Item 7.1) Bunker Road Diesel 1 - 4 Non-Priced Retirement Request

It was moved and seconded to recommend to ISO New England Inc. that the Non-Price Retirement Request submitted for Resource ID’s 1024, 1025, 1026 and 1027 – the Bunker Road Diesels, which had a Summer Qualified Capacity of 0.0 MW for the 2013-2014 Capacity Commitment Period, can be accepted and that this resource may be retired effective June 1, 2013.

The motion to recommend approval to ISO-New England was approved with none opposed and no abstentions.

(Agenda Item 7.2) Sterling Diesels Non-Priced Retirement Request

It was moved and seconded to recommend to ISO New England Inc. that there is no reliability need for Resource ID# 858 – Sterling Diesels, which has a summer qualified MW value of 0.330 MW for the Capacity Commitment Period beginning June 1, 2013 and that this resource may be retired effective June 1, 2013.

The motion to recommend approval to ISO-New England was approved with none opposed and no abstentions.

(Agenda Item 7.3) Champion Generator Non-Priced Retirement Request

It was moved and seconded to recommend to ISO New England Inc. that there is no reliability need for Resource ID# 1108 – Champion Generator, which has a summer qualified MW value of 0.00 MW for the Capacity Commitment Period beginning June 1, 2013 and that this resource may be retired effective June 1, 2013.

The motion to recommend approval to ISO-New England was approved with none opposed and no abstentions.

(Agenda Item 7.4) Lewiston Canal Composite Non-Priced Retirement Request

It was moved and seconded to recommend to ISO New England Inc. that there is no reliability need for Resource ID# 787 – Lewiston Canal Composite, which has a summer qualified MW value of 1.855 MW the Capacity Commitment Period beginning June 1, 2013 and that this resource may be retired effective June 1, 2013.

The motion to recommend approval to ISO-New England was approved with none opposed and no abstentions.

(Agenda Item 9.0) Motion to Change Market Rule 1, Section III.12.7

It was moved and seconded to recommend that the Participants Committee support the changes to Market Rule 1, Section III.12.7 regarding inclusion of Existing Capacity Resources in the Calculation of ICR as proposed by ISO New England Inc. (the “ISO”), and as circulated for the March 17, 2010 and April 26, 2010 Reliability Committee meeting, with those further changes recommended by this Committee and supported by the ISO and such further non-substantive changes as the Chair and Vice-Chair approve.

The motion to recommend Participants Committee approval was passed, based on a show of hands, with none opposed and four abstentions (1 Transmission Sector, 1 Supplier Sector, 2 Publicly Owned Sector) .