



NERC Gas/Electric Interdependency Task Force Status Report

**New England Fuel Diversity Working Group
Electric and Gas Wholesale Initiative
Workshop #2**

May 14, 2004

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Northeast Power Coordinating Council**



NERC Reliability Assessment 2002-2001

NERC RAS issues raised:

- o **Majority of new generation proposed relies on natural gas**
- o **Electric network planned for first contingency – gas industry doesn't have similar standards**
- o **Single gas system disturbance may result in the loss of more electrical generation than expected**

<http://www.nerc.com/~filez/rasreports.html>



NERC Reliability Assessment 2002-2011

NERC RAS issues raised (continued):

- o Natural gas pipelines generally operate independently
- o Natural gas curtailment procedures have not been rigorously tested (rarely implemented)
- o Operation of proposed generation units (CTs and CCGTs) depend on high gas pressures

<http://www.nerc.com/~filez/rasreports.html>

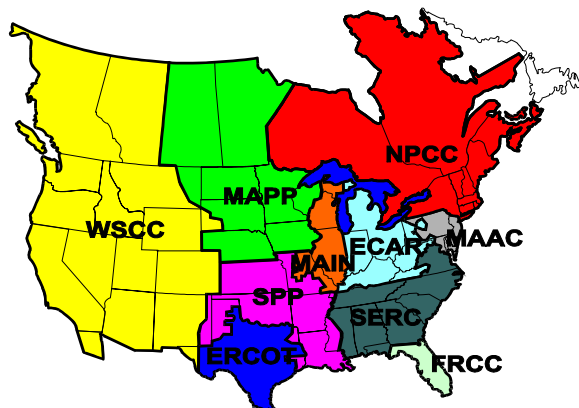
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Northeast Power Coordinating Council



NPCC

- One million square miles
- 54 million people
- 50% US
50% Canadian
- Represents 70% of Canadian Load

<http://www.npcc.org/>

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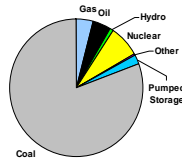
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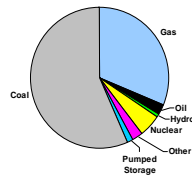


NERC Reliability Assessment 2002-2011

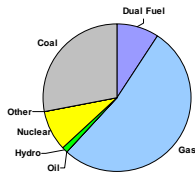
ECAR Capacity Fuel Mix 1998



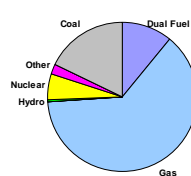
ECAR Capacity Fuel Mix 2008



ERCOT Capacity Fuel Mix 1998



ERCOT Capacity Fuel Mix 2008



<http://www.nerc.com/~filez/rasreports.html>

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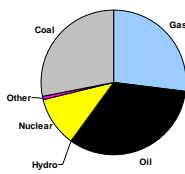
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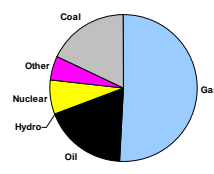


NERC Reliability Assessment 2002-2011

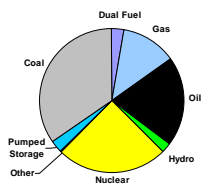
FRCC Capacity Fuel Mix 1998



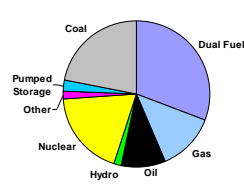
FRCC Capacity Fuel Mix 2008



MAAC Capacity Fuel Mix 1998



MAAC Capacity Fuel Mix 2008



<http://www.nerc.com/~filez/rasreports.html>

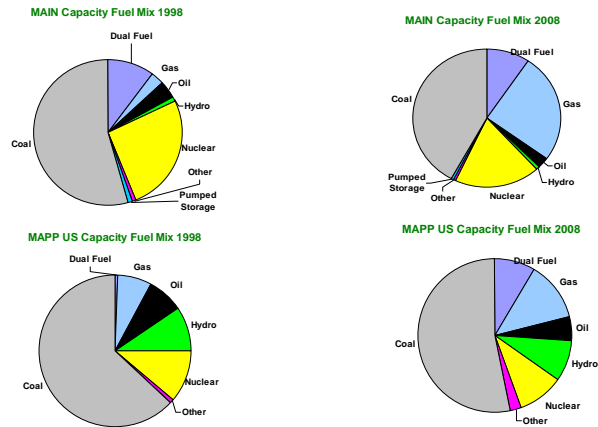
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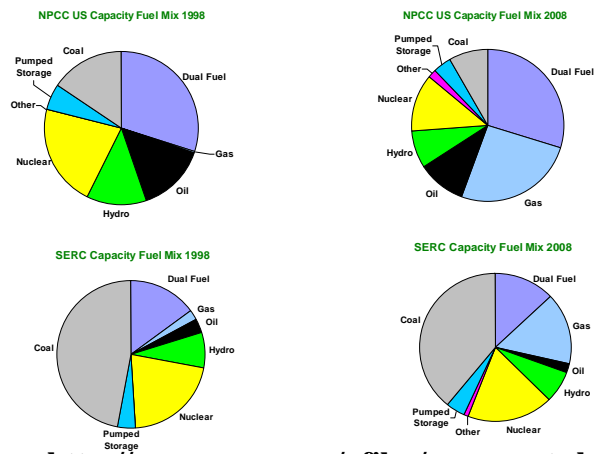
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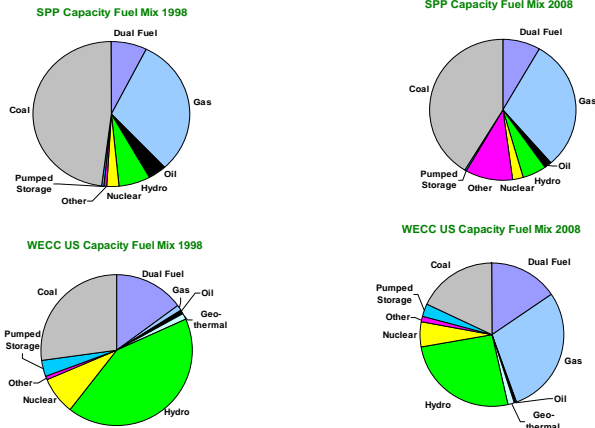
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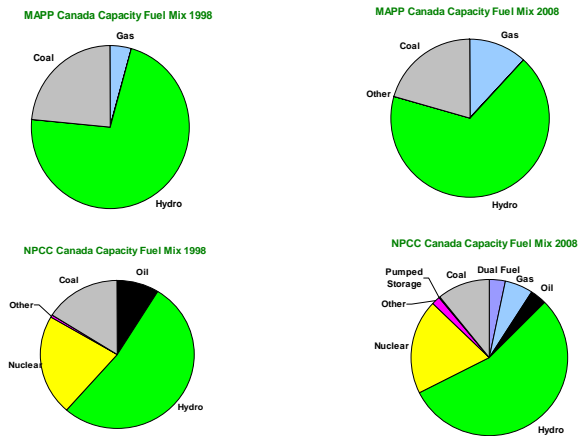
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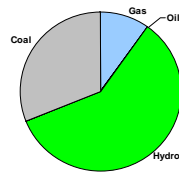
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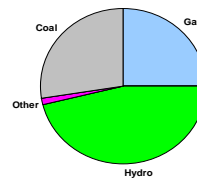


NERC Reliability Assessment 2002-2011

WECC Canada Capacity Fuel Mix 1998



WECC Canada Capacity Fuel Mix 2008



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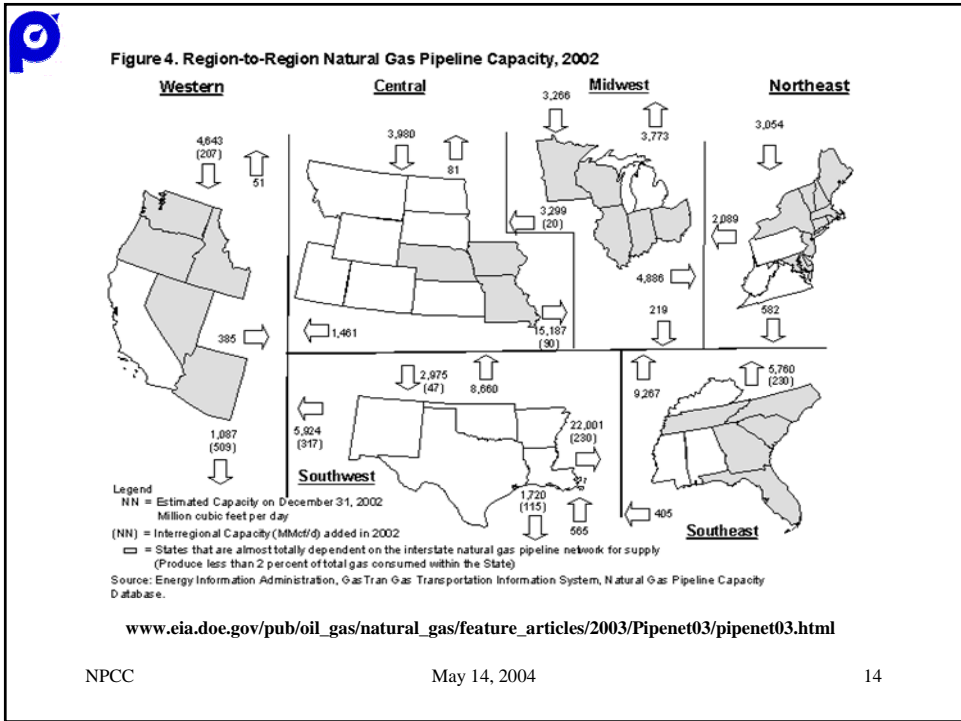
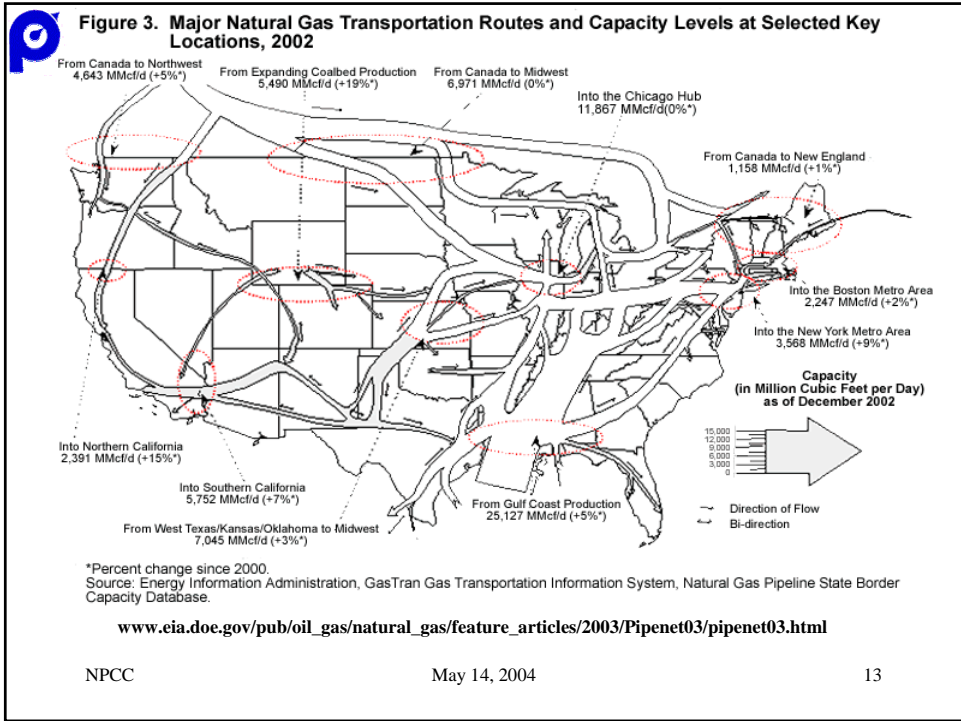


NERC Gas/Electric Interdependency Task Force

A review of the interdependency relationship between:

- o **Gas pipeline operations and planning, and**
- o **Electric generation operations and planning**

<http://www.nerc.com/~pc/geitf.html>





NERC Gas/Electric Interdependency Task Force

Under Consideration

Recommendation 1 — NERC Regions should include in their regional assessment program a review of the impact of any fuel transportation infrastructure interruption that could adversely impact electric system reliability.

The focus of the GEITF was on gas transportation. However, interruptions to fuel delivery systems other than for gas could also have an adverse impact on electric system reliability.



NERC Gas/Electric Interdependency Task Force

Under Consideration

Recommendation 2 — NERC reliability coordinators or their delegates, subject to appropriate treatment of commercially sensitive information, should develop regular, real-time communications with pipeline operators about disturbances that could adversely impact the reliability of either the electric systems or the gas pipeline.



NERC Gas/Electric Interdependency Task Force

Under Consideration

Recommendation 3 — For planning purposes, gas pipeline outages that could have an adverse impact on the reliability of the electric systems must be coordinated with the electric industry so that plans to mitigate any impacts to the electric systems may be developed.



NERC Gas/Electric Interdependency Task Force

Under Consideration

Recommendation 4 — NERC should develop a reliability standard relating fuel infrastructure reliability to resource adequacy.

Recommendation 5 — NERC should include analysis of fuel infrastructure contingencies that could adversely impact the reliability of the electric systems in the NERC planning standards.



NERC Gas/Electric Interdependency Task Force

Under Consideration

Recommendation 6 — NERC should establish a monitoring system that tracks fuel infrastructure contingencies that have, or could have, an adverse impact on electric system reliability.

Recommendation 7 — NERC should, in concert with other energy industry organizations, formalize communications between the electric industry and the gas transportation industry for the purposes of education, planning, and emergency response.



NERC Gas/Electric Interdependency Task Force

TIMELINE

- o **NERC PC approved Recommendations – March 23rd – 24th**
- o **NERC PC vote on Final Draft Report due May 20th**
- o **Present to NERC Board of Trustees – June 15th**
 - **Approval of Report**
 - **Implementation of Recommendations**